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Application Number	10/779,885
Filing Date	February 17, 2004
First Named Inventor	Hans Thomann
Art Unit	2863
Examiner Name	Victor J. Taylor
Total Number of Pages in This Submission	PM 2000.010A/4

ENCLOSURES (Check all that apply)

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Firm Name	Fish & Neave IP Group Ropes & Gray LLP		
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Printed name	Edward M. Arons		
Date		Reg. No.	44,511

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Date	April 5, 2007

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APR 05 2007 Effective on 12/08/2004.
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Fee TRANSMITTAL
for FY 2005

Applicant claims small entity status. See 37 CFR 1.27

TOTAL AMOUNT OF PAYMENT	(\$180.00)	Attorney Docket No.	PM 2000.010A/4
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Complete If Known

Application Number	10/779,885
Filing Date	February 17, 2004
First Named Inventor	Hans Thomann
Examiner Name	Victor J. Taylor
Art Unit	2863
Attorney Docket No.	PM 2000.010A/4

METHOD OF PAYMENT (check all that apply)

Check Credit Card Money Order None Other (please identify): _____

Deposit Account Deposit Account Number: 06-1075 (Order No. 099999-0099), Deposit Account Name: Fish & Neave

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FEE CALCULATION**1. BASIC FILING, SEARCH, AND EXAMINATION FEES**

Application Type	FILING FEES		SEARCH FEES		EXAMINATION FEES		
	Fee (\$)	Small Entity	Fee (\$)	Small Entity	Fee (\$)	Small Entity	Fees Paid (\$)
Utility	300	150	500	250	200	100	_____
Design	200	100	100	50	130	65	_____
Plant	200	100	300	150	160	80	_____
Reissue	300	150	500	250	600	300	_____
Provisional	200	100	0	0	0	0	_____

2. EXCESS CLAIM FEES**Fee Description**

Each claim over 20 (including Reissues)

Each independent claim over 3 (including Reissues)

Multiple dependent claims

Total Claims	Extra Claims	Fee (\$)	Fees Paid (\$)	Small Entity	Fee (\$)	Fee (\$)
- 20 or HP =	x	=	50 25			
HP = highest number of total claims paid for, if greater than 20			200 100			
Indep. Claims	Extra Claims	Fee (\$)	Fees Paid (\$)	360 180		
- 3 or HP =	x	=		Multiple Dependent Claims	Fee (\$)	Fee Paid (\$)

HP = highest number of independent claims paid for, if greater than 3

3. APPLICATION SIZE FEE

If the specification and drawings exceed 100 sheets of paper (excluding electronically filed sequence or computer listings under 37 CFR 1.52(e)), the application size fee due is \$250 (\$125 for small entity) for each additional 50 sheets or fraction thereof. See 35 U.S.C. 41(a)(1)(G) and 37 CFR 1.16(s).

Total Sheets	Extra Sheets	Number of each additional 50 or fraction thereof	Fee (\$)	Fee Paid (\$)
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4. OTHER FEE(S)

Non-English Specification, \$130 fee (no small entity discount)

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Information Disclosure Statement Fee Under 37 CFR §§ 1.17 (p) and 1.197 (c)(2)

\$180.00

SUBMITTED BY

Signature		Registration No. 44,511	Telephone 212-596-9000
Name (Print/Type)	Edward M. Arons	Date	April 5, 2007

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PATENTS
Attorney Docket No. PM 2000.010A/4

IN THE UNITED STATES PATENT AND TRADEMARK OFFICE

PATENT APPLICATION

Applicants : Hans Thomann et al.
Application No. : 10/779,885 Confirmation No. : 9638
Filed : February 17, 2004
For : METHOD FOR BOREHOLE MEASUREMENT
OF FORMATION PROPERTIES
Group Art Unit : 2863
Examiner : Victor J. Taylor

New York, New York
April 5, 2007

Mail Stop Amendment
Commissioner for Patents
P.O. Box 1450
Alexandria, Virginia 22313-1450

INFORMATION DISCLOSURE STATEMENT

Sir:

Pursuant to 37 C.F.R. §§ 1.56 and 1.97, applicants hereby make the
following references of record in the above- identified patent application:

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* This reference is a brochure that was addressed to an inventor named on the instant application. The inventor's name and business address were redacted from the enclosed copy of the brochure.

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The aforementioned references are listed on the accompanying Form PTO/SB/08 (submitted in duplicate). Copies of the documents other than U.S. patents are enclosed herewith.

It is respectfully requested that these documents be (1) fully considered by the United States Patent and Trademark Office during examination of this application; and (2) printed on any patent which may issue on this application. Applicants request that a copy of Form PTO/SB/08, as considered and initialed by the Examiner, be returned with the next communication.

Applicants also wish to bring to the Examiner's attention the following United States Court of Customs and Patent Appeals opinion (copy enclosed):

Application of Dean M. Christensen, Patent Appeal No. 8558, 478 F.2d 1392 (CCPA 1973).

Applicants respectfully request that the Examiner initial the "All References Have Been Considered" statement on the bottom of the enclosed Form PTO/SB/08 to indicate that the opinion, which is not listed on the Form, was considered (See MPEP § 609(c)).

This Information Disclosure Statement is being submitted after the mailing of a first Office Action on the merits but before the mailing of a Final Office

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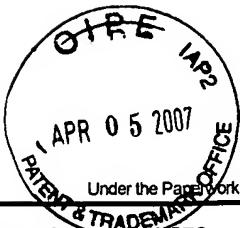
Action, a Notice of Allowance, or an action that otherwise closes prosecution in the application. Therefore, in accordance with 37 C.F.R. § 1.97(c)(2), the Director is hereby authorized to charge \$180.00 in payment of the fee set forth in 37 C.F.R. § 1.17(p) to Deposit Account No. 06-1075 (Order No. 099999-0099). A Form PTO/SB/17 Fee Transmittal is transmitted herewith in duplicate.

Consideration of the foregoing in relation to this patent application is respectfully requested.

Respectfully submitted,



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Examiner Initials*	Cite No. ¹	Document Number	Publication Date MM-DD-YYYY	Name of Patentee or Applicant of Cited Document	Pages, Columns, Lines, Where Relevant Passages or Relevant Figures Appear
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				Application Number	10/779,885
				Filing Date	February 17, 2004
				First Named Inventor	Hans Thomann
				Art Unit	2863
				Examiner Name	Victor J. Taylor
Sheet	2	of	21	Attorney Docket Number	PM 2000.010A/4

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Examiner Initials*	Cite No. ¹	Include name of the author (in CAPITAL LETTERS), title of the article (when appropriate), title of the item (book, magazine, journal, serial, symposium, catalog, etc.), date, page(s), volume-issue number(s), publisher, city and/or country where published.			T ²
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				Filing Date	February 17, 2004
				First Named Inventor	Hans Thomann
				Art Unit	2863
				Examiner Name	Victor J. Taylor
Sheet	5	of	21	Attorney Docket Number	PM 2000.010A/4

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				Filing Date	February 17, 2004
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				Art Unit	2863
				Examiner Name	Victor J. Taylor
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Substitute for form 1449A/B/PTO INFORMATION DISCLOSURE STATEMENT BY APPLICANT <i>(Use as many sheets as necessary)</i>				Complete if Known	
Sheet	19	of	21	Application Number	10/779,885
				Filing Date	February 17, 2004
				First Named Inventor	Hans Thomann
				Art Unit	2863
				Examiner Name	Victor J. Taylor
				Attorney Docket Number	PM 2000.010A/4

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All References Have Been Considered _____

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